

Amber GAS Corridor

Amber Gas Corridor – a regional initiative launched on 27 November 2025, providing shippers with a reliable and competitive gas transportation route from the Baltic–Finnish region to Central East Europe Region.

Developed and supported by Transmission System Operators:



Why choose the Amber Gas Corridor?

Easy market access

Simple registration process to become a gas shipper in the Baltic–Finnish gas markets

Clear and harmonised regulatory framework

Capacity availability

Available capacities at key interconnection points:

- between Finland and the Baltic States
- between Lithuania and Poland

Transparent capacity booking

Capacities are booked via the GSA capacity booking platform

Clear, transparent, and market-based allocation procedures

Competitive transportation routes

A strong alternative to traditional supply routes

Competitive transportation costs and transparent pricing

Security of supply

Gas supply within the **Amber Gas Corridor** is supported by LNG terminals in Klaipėda and Inkoo

Inčukalns Underground Gas Storage provides additional resilience and stability against seasonal and market fluctuations

Route flexibility

Possibility to choose multiple gas transportation routes:

- from Inkoo (Finland)
- from Klaipėda (Lithuania)

Common Corridor Features

Finnish and Latvian – Estonian gas integrated market model	Lithuanian gas market model	Polish gas market model
conexus BALTIC GRID elering CONNECTED ENERGY GASGRID FI-EE-LV – An Integrated and Resilient Regional System. Fin-Est-Lat entry–exit tariff zone eliminates internal transmission fees. Estonia–Latvia common balancing zone simplifies operations for shippers. Bidirectional gas transportation. Inčukalns Underground Gas Storage – seasonal flexibility and supply security. Inkoo LNG terminal in Finland – flexible regasification and reload services.	Amber Grid KN ENERGIES Lithuanian Gas Market – A Key Transit Link from the Baltic and Finland to Europe. Klaipėda LNG Terminal: third-party access, custom made send-out profiles, active secondary market. Kiemenai Interconnection Point (LT–LV): bidirectional flows with Latvia, access to Inčukalns storage, onward transmission to Finland via Balticconnector. Santaka Interconnection Point (LT–PL): links Lithuania with Poland and the wider European gas network.	GAZ SYSTEM GIIP GAS STORAGE POLAND Central position in the CEE region • Seven cross-border gas interconnections with Denmark, Germany, Czech Republic, Slovakia, Ukraine and Lithuania. • Close cooperation with Gas Storage Poland. • Free of charge access to on-line capacity booking platforms and secondary market services. • Access to REMIT information related to natural gas markets
eex Gas trading across the Baltic–Finnish region (LT-LV-EST-FI) is conducted via the common exchange platform operated by the European Energy Exchange (EEX). Implicit capacity allocation is provided at the Kiemenai and Balticconnector interconnection points.		TGE Shippers may also benefit from the market trading opportunities within the region at Polish gas commodity exchange operated by TGE offering spot and forward gas markets.

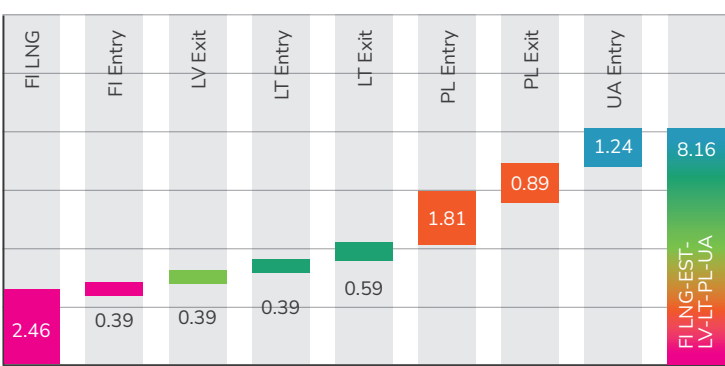
Amber GAS Corridor

Amber Gas Corridor transmission costs (EUR/MWh)
(valid from 2026.01.01)

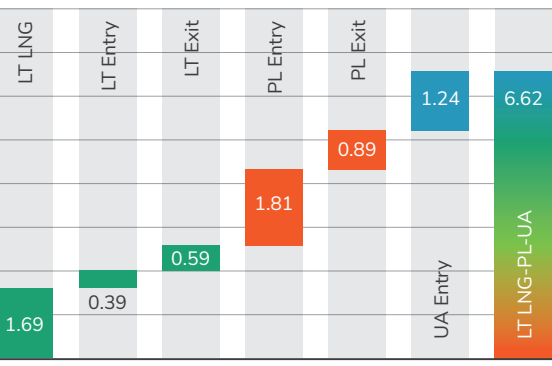
Destination Country	Direction	Monthly product	Quarterly product	Yearly product
Lithuania-Poland	LNGT(LT) ➡ LT ➡ PL	3.46	3.05	2.79
Lithuania-Ukraine	LNGT(LT) ➡ LT ➡ PL ➡ UA	5.78	5.14	4.69
Finland-Poland	LNG(FI) ➡ EST ➡ LV ➡ LT ➡ PL	4.43	3.91	3.57
Finland-Ukraine	LNG(FI) ➡ EST ➡ LV ➡ LT ➡ PL ➡ UA	6.74	5.99	5.45

LNG terminal regasification fee, EUR/MWh	Klaipėda LNGT	Inkoo LNGT
	1.69	2.46

FI-UA Yearly Product EUR/MWh/h per h



LT-UA Yearly Product EUR/MWh/h per h



Amber GAS Corridor

Have you considered gas transportation through Amber Gas Corridor?



AVAILABLE CAPACITY UP TO: 58 GWh/day (1.90 bcm/y)
* The available capacity at each interconnection point along the selected route must be considered.



Finnish and Latvian – Estonian gas integrated market

Shipper registration in Finnish gas market

To enter the Finnish gas market, follow the steps below:

1

Register as a shipper (market participant).

Register | Gasgrid

2

Conclude the Shipper and Trader Framework Agreement with Gasgrid Finland.

3

For access to the LNG terminal (Finland / FSRU), compliance with the Terminal Rules and user onboarding is required.

LNG Terminal Services Gasgrid



Lithuanian gas market

Shipper registration in Lithuania

Entering the Lithuanian gas market - registration process:

1

Enter a transmission service contract with Amber Grid.

Contracts Amber Grid

2

For trading at a virtual trading point: get permission from National Energy Regulatory Council.

Licensing / Permission NERC

3

For gas trading: acquire participation at European Energy Exchange (EEX).

4

Enter into a Use-Terminal Contract for the Klaipėda LNG Terminal.

Services KN Energies

Polish gas market

Shipper registration

Process for entering the Polish gas market

1

Registration of the entity and first representatives in the Information Exchange System (IES).

Provision of capacity
Information Exchange System (IES)

2

Submission of an application for the provision of transmission services via IES and conclusion of the transmission contract.

Application for a transmission contract

3

Registration and capacity booking platform.

GSA Platform

4

Data Exchange.

Data Exchange

What is needed to transport gas via Amber GAS Corridor?

	Finnish and Latvian – Estonian gas market		Lithuania		Poland	
					TRADING	TRANSIT
EIC Code	✓	✓	✓	✓	✓	✓
ACER Code	✓	✓	✓	✓	✓	✓
Registration in CEREMP	✓	✓	✓	✓	✓	✓
Transmission/terminal users' contract	✓	✓	✓	✓	✓	✓
Contract with GSA Platform	✓			✓	✓	✓
Market Information Platform	ENTSOG IIP	TSO: ENTSOG IIP LNG Terminal: GIE IIP	GIE IIP	ENTSOG IIP	GIIP	GIIP
Trading License	X**			X*	✓	
Mandatory Gas Stock					✓	

